Transformer Protection Relay HJTPR-500

Protects Hermetically Sealed, Oil Filled Distribution Transformers and Reactors in Accordance with EN 50216-3





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Introduction

In hermetically sealed oil filled distribution transformers and reactors the oil does not come in contact with the air, therefore, its properties are less compromised, which guarantees a longer service life. During service, the most critical variables to monitor a transformer/reactor type are oil temperature, oil level, gas accumulation and internal pressure.

Our Transformer Protection Relay offers 4 functions in 1 compact and reliable device that becomes an excellent cost/benefit solution for hermetically sealed oil filled distribution transformers and reactors.

The Transformer Protection Relay is capable of measuring oil temperature, indicating oil level and gas accumulation, and detecting the internal pressure when exceeding a set limit.

The Transformer Protection Relay includes:

- Thermometer with contacts for temperature monitoring.
- A sight glass for oil level and gas accumulation indication with a rohacell float that operates an alarm for minimum oil level and/or a maximum gas collection.
- A pressure switch that can be adjustable from 10 50 kPa.
- A 1/8" ball valve for oil/gas sampling or air venting.

The Transformer Protection Relay is installed in the cover of the transformer/reactor.

Benefits at a glance

- » 4 functions in 1 compact and reliable device
- » Reed switch for gas formation and oil level detection
- » Adjustable pressure switch
- » Bimetal thermometer for temperature measurement
- » Two adjustable temperature limit switches for temperature alarm and tripping
- » UV-resistant C4 powder-coating (C5-Marine available upon request)
- » Independant compartments for oil/gas operation and alarm and triggering contacts.

Transformer Protection Relay HJTPR-500

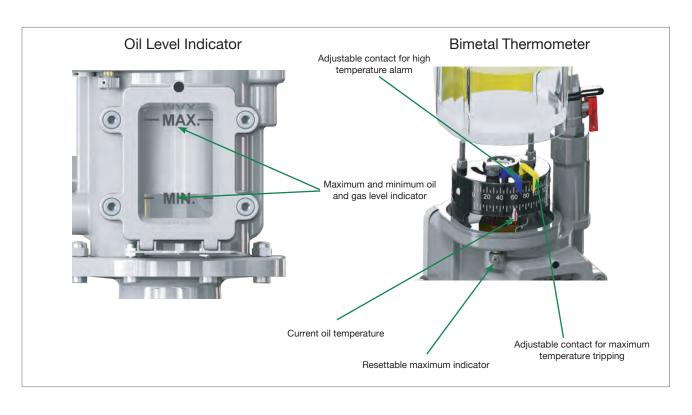
Overview

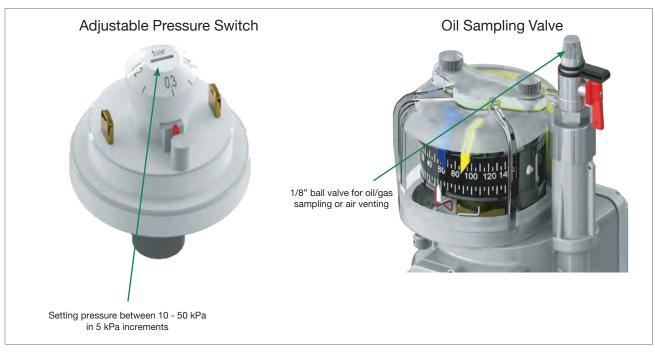


Features				
Oil Temperature	Gas Formation			
 Measures the internal transformer oil temperature Bimetal thermometer for temperature measurement Oil temperature scale 0°C - 140°C Two adjustable changeover contacts from 20°C (min.) to 120°C (max.) ± 2°C for temperature alarm and tripping Resettable max. temperature indicator 	 Visually indicates gas accumulation Gas activated reed switch that triggers at a volume of 170cm³ 			
Oil Level	Pressure			
Visually indicates oil level variation Reed switch for minimum oil level detection	 An alarm/trip contact operates at a set limit of internal pressure. Adjustable setting from 10 - 50 kPa (5 kPa increments) 			

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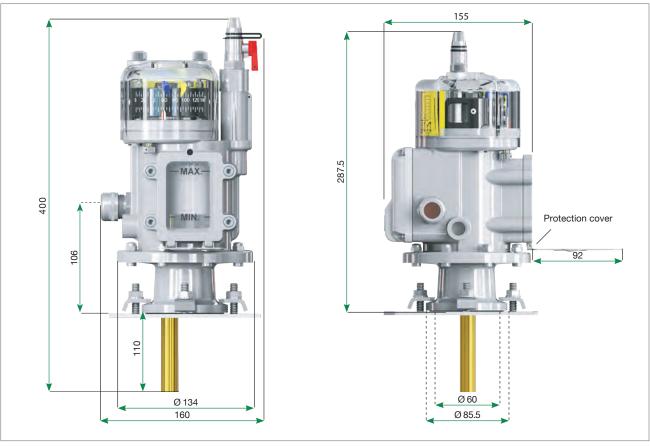
Functions in Detail



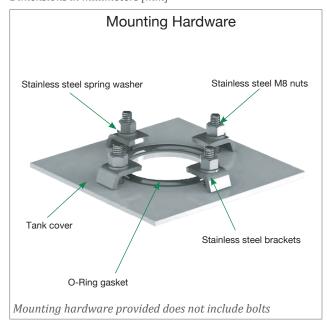


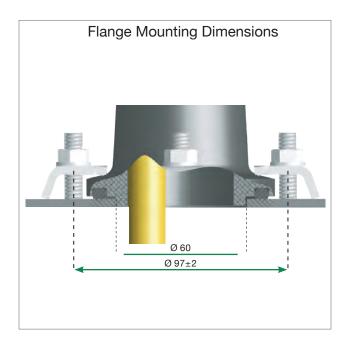
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Dimensions



Dimensions in millimeters [mm]





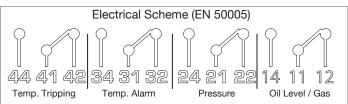
Transformer Protection Relay HJTPR-500

Technical Specifications

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Switching Capacity				
Tamananatuma	Current max. 24 V DC	4 A		
Temperature	Current max. 240 V AC	3 A		
Pressure	Current max. 24 V DC	2 A		
	Current max. 240 V AC	6 A		
Oli Level / Gas Accumulation	Current max. 24 V DC	3 A		
	Current max. 240 V AC	0.4 A		



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Routine Tests

Tests	Conditions		
Oil Leakage Test	100 kPa pressure at 90°C oil temperature for 12 hours		
Operation Test	All functions are checked in an operation simulation		
Type Tests	Determination of the volume of gas or liquid sufficient to operate the contact at ambient temperature		
	Operation of the relay installed 5° from the vertical axis		
	Pressure test at 250 kPa for 2 min with oil temperature at 115°C		
	Contacts' Magnetic Field rigidity test < 25 mT		

Routine testing is performed in accordance with EN 60076-1 In addition to tests specified in EN 502106-1, above mentioned type tests are performed before delivery

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Switches Operation Test

Note: Before the switches operation test, make sure the transformer is de-energized and tue wiring is properly connected. Slightly loosen knurled nuts of the limit switches.

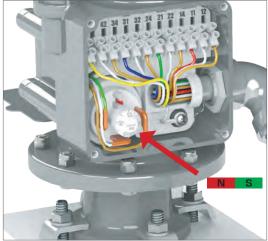


Temperature Switches Test

Procedure:

- · Remove the thermometer's cover
- Slide the limit switches to the target alarm and trip high temperature settings.
- The respective changeover contact is mechanically audible when switched

Note: Do not move the oil temperature indicator (white needle) into the direction of the limit switches.

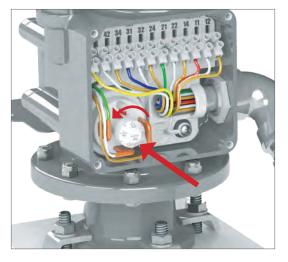


Oil Level/Gas Accumulation's Reed Switch Test Procedure:

- · Remove the terminal box's cover
- Move a rod magnet* towards the ground symbol
- · The reed changeover contact magnetically switches
- When the rod magnet* is moved away from the device, the changeover contact switches back to its initial position
- Alternatively, apply pressure to the device through the opened 1/8" ball valve until the oil level drops

Note: Remove the ball valve's seal only after transformer's manufacturer approval.

*magnet not included



Pressure Switch Test

Procedure:

- · Remove the terminal box's cover
- Set the value to 10 kPa (minimum pressure value)
- Connect an air pump to the opened 1/8" ball valve and apply pressure >10 kPa to the device until the contact switches

Note: Remove the ball valve's seal only after transformer's manufacturer approval.

Transformer Components

- Buchholz Relay
- Pressure Relief Device
- Transformer Protection Relay
- Oil Level Indicator
- Bimetal Thermometer
- Dehydrating Breather
- Linear Tap Changer
- Radiator Valve
- Other Tank Components



























